

EAST KENTUCKY POWER COOPERATIVE, INC.

OF

WINCHESTER, KENTUCKY

RATES, RULES, AND REGULATIONS FOR FURNISHING

WHOLESALE POWER SERVICE

AT

VARIOUS LOCATIONS TO  
RURAL ELECTRIC COOPERATIVE MEMBERS  
THROUGHOUT KENTUCKY

FILED WITH THE PUBLIC SERVICE COMMISSION  
OF KENTUCKY

ISSUED October 3, 1994

EFFECTIVE January 1, 1995

ISSUED BY EAST KENTUCKY POWER COOPERATIVE, INC.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

BY

Roy M. Palk  
Roy M. Palk

President and Chief Executive Officer

JAN 01 1995

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neil  
FOR THE PUBLIC SERVICE COMMISSION

C 7-95

EAST KENTUCKY POWER COOPERATIVE

For all Counties Served  
P.S.C. No. 23  
Original Sheet No. 1  
Cancelling P.S.C. No 22  
Original Sheet No. 1

Wholesale Power Rate Schedule

Applicability

Applicable to all sections of this rate schedule and this rate schedule shall apply to each load center separately.

Metering Point Charge:

1. Applicable to all metering points and to all substations
2. Charge: \$125.00

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Monthly Rate

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Substation Charge:

1. Applicable to each substation based on its size:
2. Charges:
 

|                                |           |
|--------------------------------|-----------|
| 1,000 - 2,999 kVA substation   | \$ 944.00 |
| 3,000 - 7,499 kVA substation   | 2,373.00  |
| 7,500 - 14,999 kVA substation  | 2,855.00  |
| 15,000 and over kVA substation | 4,605.00  |

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BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

Minimum Monthly Charge

The minimum monthly charge shall be equal to the load center charge plus the minimum monthly charges for Section B and Section C. Load Center covers metering point and substation.

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ISSUED BY Ray M. Halk TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No.      Dated

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For All Counties Served  
P.S.C. No. 22  
Revised Sheet No. 1  
Cancelling P.S.C. No. 22  
Original Sheet No. 1

EAST KENTUCKY POWER COOPERATIVE, INC.

Wholesale Power Rate Schedule

Applicability

Applicable to all sections of this rate schedule and this rate schedule shall apply to each load center separately.

Monthly Rate

Load Center Charge: \$1,069.00

Minimum Monthly Charge

The minimum monthly charge shall be equal to the load center charge plus the minimum monthly charges for Section B and Section C.

Fuel Adjustment

(1) The fuel clause shall provide for periodic adjustment per kWh of sales when the unit cost of fuel [F(m)/S(m)] is above or below the base unit cost of \$0.01271 per kWh [F(b)/S(b)]. The current monthly charges shall be increased or decreased by the product of the kWh furnished during the current month and the Fuel Adjustment Rate for the preceding month where the Fuel Adjustment Rate is as defined below:

$$\text{Fuel Adjustment Rate} = \frac{F(m)}{S(m)} - \frac{F(b)}{S(b)}$$

Where F is the expense of fossil fuel in the base (b) and current (m) periods; and S is sales in the base (b) and current (m) periods, all defined below:

- (2) Fuel Costs (F) shall be the most recent actual monthly cost of:
  - (a) Fossil fuel consumed in the utility's own plants, and the utility's share of fossil and nuclear fuel consumed in jointly owned or leased plants, plus the cost of fuel which

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MAY 1 1993

PURSUANT TO 807 KAR 5:011.

DATE OF ISSUE April 23, 1993      DATE EFFECTIVE May 1, 1993  
 ISSUED BY Donall R. Norris      TITLE President and General Manager  
 Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 92-491 Dated April 5, 1993.

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EAST KENTUCKY POWER COOPERATIVE

For all Counties Served  
P.S.C. No. 23  
Original Sheet No. 2  
Cancelling P.S.C. No. 22  
Original Sheet No. 2

Fuel Adjustment

- (1) The fuel clause shall provide for periodic adjustment per kWh of sales when the unit cost of fuel [F(m) / S(m)] is above or below the base unit cost of \$0.1271 per kWh[F (b) / S(b)]. The current monthly charges shall be increased or decreased by the product of the kWh furnished during the current month and the Fuel Adjustment Rate for the preceding month where the Fuel Adjustment Rate is defined below:

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$$\text{Fuel Adjustment Rate} = \frac{F(m)}{S(m)} - \frac{F(b)}{S(b)}$$

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Where F is the expense of fossil fuel in the base (b) and current (m) periods; and S is sales in the base (b) and current (m) periods, all defined below: PURSUANT TO 807 KAR 5.011, SECTION 9(1)

- (2) Fuel cost (F) shall be the most recent actual monthly cost of:

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

- (a) Fossil fuel consumed in the utility's own plants, and the utility's share of fossil and nuclear fuel consumed in jointly owned or leased plants, plus the cost of fuel which would have been used in plants suffering forced generation and /or transmission outages, but less the cost of fuel related to substitute generation, plus
- (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute the forced outages, plus
- (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch. Included therein may

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EAST KENTUCKY POWER COOPERATIVE, INC.

Fuel Adjustment (Continued)

would have been used in plants suffering forced generation and/or transmission outages, but less the cost of fuel related to substitute generation, plus

- (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute the forced outages, plus
  - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, also such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less
  - (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
  - (e) All fuel costs shall be based on weighted average inventory costing.
- (3) Forced outages are all nonscheduled losses of generation or transmission which require (purchase of) substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

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DATE OF ISSUE April 19, 1991 DATE EFFECTIVE May 1, 1991  
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Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 90-361 Dated April 3, 1991. PURSUANT TO 807 KAR 5:011.

SECTION 9 (1)

BY: Charles J. Hester  
PUBLIC SERVICE COMMISSION MANAGER

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For all Counties Served  
P.S.C. No. 23  
Original Sheet No. 3  
Cancelling P.S.C. No. 22  
Original Sheet No. 3

EAST KENTUCKY POWER COOPERATIVE

Fuel Adjustment (con't)

be such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, also such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less

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OF KENTUCKY  
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- (d) The cost of fossil fuel recovered through inter-system sales including fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

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- (e) All fuel costs shall be based on weighted average inventory costing.

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

- (3) Forced outages are all nonscheduled losses of generation or transmission which require (purchase of) substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

By: C. Neel  
PUBLIC SERVICE COMMISSION

- (4) Sales (s) shall be kWh sold, excluding inter-system sales. Where for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (3) (d) above, less (vi) total system losses. Utility-used energy shall not be excluded in the determination of sales (S).
- (5) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition

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EAST KENTUCKY POWER COOPERATIVE, INC.

Fuel Adjustment (Continued)

- (4) Sales (S) shall be all kWh sold, excluding inter-system sales. Where for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (3) (d) above, less (vi) total system losses. Utility-used energy shall not be excluded in the determination of sales (S).
- (5) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in account 151 of FERC Uniform System of Accounts for Public Utilities and Licenses.

Power Factor Adjustment

The member cooperative agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly billing demand. When the power factor is determined to be less than 90%, the monthly billing demand at the delivery point will be adjusted by multiplying the actual monthly billing demand by 90% and dividing this product by the actual power factor at the time of the monthly billing demand.

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PURSUANT TO 807 KAR 5:011,  
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BY: George Deller  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 19, 1991 DATE EFFECTIVE May 1, 1991  
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For all Counties Served  
P.S.C. No. 23  
Original Sheet No. 4  
Cancelling P.S.C. No. 22  
Original Sheet No. 4

**EAST KENTUCKY POWER COOPERATIVE**

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**Fuel Adjustment (con't)**

to the unloading point, as listed in the account 151 of FERC Uniform System of Accounts for Public Utilities and Licenses.

**Power Factor Adjustment**

The member cooperative agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly billing demand. When the power factor is determined to be less than 90% the monthly billing demand at the delivery point will be adjusted by multiplying the actual monthly billing demand by 90% and dividing this product by the actual power factor at the time of the monthly billing demand.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

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ISSUED BY Ray M. Talk TITLE President & Chief Executive Officer

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EAST KENTUCKY POWER COOPERATIVE

For all Counties Served  
P.S.C. No. 23  
Original Sheet No. 5  
Cancelling P.S.C. No. 22  
Original Sheet No. 5

Section A

Availability

Available to all cooperative associations which are or shall be members of the Seller. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Applicability

Applicable to all power usage at the load center not subject to the provisions of Sections B and C of this tariff.

Monthly Rate - Per Load Center

Demand Charge per kW of billing demand \$7.82  
Energy Charge per kWh \$0.020030

Billing Demand

The billing demand (kilowatt demand) is based on EKPC's system peak demand (coincident peak) which is the highest average rate at which energy is used during any fifteen minute interval in the below-listed hours for each month and adjusted by a factor as provided herein:

| <u>Months</u>         | Hours Applicable for<br><u>Demand Billing - EST</u> |
|-----------------------|---|
| October through April | 7:00 a.m. to 12:00 noon<br>5:00 p.m. to 10:00 p.m.  |
| May through September | 10:00 a.m. to 10:00 p.m.                            |

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SECTION 9(1)  
BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

Billing demand applicable to this section is equal to the load center's contribution to EKPC's system peak demand minus the actual demands of Section B and Section C participants coincident with EKPC's system peak demand.

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ISSUED BY [Signature] TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
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For All Counties Served  
P.S.C. No. 22  
Revised Sheet No. 4  
Cancelling P.S.C. No. 22  
Original Sheet No. 4

EAST KENTUCKY POWER COOPERATIVE, INC.

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Section A

Availability

Available to all cooperative associations which are or shall be members of the Seller. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Applicability

Applicable to all power usage at the load center not subject to the provisions of Sections B and C of this tariff.

Monthly Rate - Per Load Center

|  |           |
|--|-----------|
| Demand Charge per kW of Billing Demand | \$7.82    |
| Energy Charge Per Month                | \$0.02365 |

Marketing Rate

A special marketing rate equal to 80% of the above listed energy rate is available for specific marketing programs. The wholesale power marketing rate applies only to marketing programs expressly approved by the Kentucky Public Service Commission and EKPC's Board of Directors. This marketing rate is only applicable during the below listed off-peak hours:

| <u>Months</u>         | <u>Off-Peak Hours - EST</u>                        |
|-----------------------|--|
| October through April | 12:00 noon to 5:00 p.m.<br>10:00 p.m. to 7:00 a.m. |
| May through September | 10:00 p.m. to 10:00 a.m.                           |

See sheet 5 for listing of approved programs.

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BY: Clayton H. Miller  
PUBLIC SERVICE COMMISSION MANAGER

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For All Counties Served  
P.S.C. No. 22  
Original Sheet No. 5  
Cancelling P.S.C. No. 21  
Original Sheet No. 5

EAST KENTUCKY POWER COOPERATIVE, INC.

Approved Marketing Programs:

| <u>Program</u>                               | <u>KPSC<br/>Case No.</u> | <u>Date</u>   |
|--|--------------------------|---------------|
| 1. Electric Thermal Storage<br>(ETS) Devices | 10281                    | Sept. 8, 1988 |

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BY: *Glenn Delle*  
PUBLIC SERVICE COMMISSION MANAGER

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EAST KENTUCKY POWER COOPERATIVE

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For all Counties Served  
P.S.C. No. 23  
Original Sheet No. 6  
Cancelling P.S.C. No. 22  
Original Sheet No. 6

Section A (con't)

Billing Energy

Billing energy applicable to this section is equal to the total energy provided at the load center minus the actual energy provided to Section B and Section C participants.

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PURSUANT TO 807 KAR 5.011,  
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BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

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EAST KENTUCKY POWER COOPERATIVE, INC.

For All Counties Served  
P.S.C. No. 22  
Original Sheet No. 6  
Cancelling P.S.C. No. 21  
Original Sheet No. 6

Billing Demand

The peak demand (kilowatt demand) at each load center is the highest average rate at which energy is used during any fifteen-minute interval in the below-listed hours for each month and adjusted for power factor as provided in this tariff:

| <u>Months</u>      | <u>Hours Applicable for Demand Billing - EST</u>   |
|--------------------|--|
| October thru April | 7:00 a.m. to 12:00 noon<br>5:00 p.m. to 10:00 p.m. |
| May thru September | 10:00 a.m. to 10:00 p.m.                           |

Billing demand applicable to this section is equal to the load center's peak demand minus the actual demands of Section B and Section C participants coincident with the load center's peak demand.

Billing Energy

Billing energy applicable to this section is equal to the total energy provided at the load center minus the actual energy provided to Section B and Section C participants.

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PURSUANT TO 807 KAR 5:011,  
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BY: George J. Hall  
PUBLIC SERVICE COMMISSION MANAGER

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EAST KENTUCKY POWER COOPERATIVE

For all Counties Served  
P.S.C. No. 23  
Original Sheet No. 7  
Cancelling P.S.C. No. 22  
Original Sheet No. 7

Section B

Availability

Available to all cooperative associations which are or shall be members of the Seller and which execute Seller-approved contracts with the ultimate consumers. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Applicability

Applicable to cooperative associations and ultimate consumers willing to contract for demands of 500 kW or greater and a monthly minimum energy usage equal to or greater than 400 hours per kW of contract demand.

Monthly Rate

|   |            |
|---|------------|
| Demand Charge per kW of Contract Demand                                 | \$5.39     |
| Demand Charge per kW for Billing Demand<br>in Excess of Contract Demand | \$7.82     |
| Energy Charge per kWh   | \$0.020030 |

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PURSUANT TO 807 KAR 5:011,  
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BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

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For All Counties Served  
P.S.C. No. 22  
Revised Sheet No. 7  
Cancelling P.S.C. No. 22  
Original Sheet No. 7

EAST KENTUCKY POWER COOPERATIVE, INC.

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Section B

Availability

Available to all cooperative associations which are or shall be members of the Seller and which execute Seller-approved contracts with the ultimate consumers. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Applicability

Applicable to cooperative associations and ultimate consumers willing to contract for demands of 1,000 kW or greater and a monthly minimum energy usage equal to or greater than 425 hours per kW of contract demand.

Monthly Rate

|   |           |
|---|-----------|
| Demand Charge per kW of Contract Demand                                 | \$5.39    |
| Demand Charge per kW for Billing Demand<br>In Excess of Contract Demand | \$7.82    |
| Energy Charge per kWh   | \$0.02365 |

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BY: Shirley Hallett  
PUBLIC SERVICE COMMISSION MANAGER

C1-93

EAST KENTUCKY POWER COOPERATIVE

For all Counties Served  
P.S.C. No. 23  
Original Sheet No. 8  
Cancelling P.S.C. No. 22  
Original Sheet No. 8

Billing Demand

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

| <u>Months</u>         | <u>Hours Applicable for Demand Billing - EST</u>   | PUBLIC SERVICE COMMISSION<br>OF KENTUCKY<br>EFFECTIVE  |
|-----------------------|--|--|
| October through April | 7:00 a.m. to 12:00 noon<br>5:00 p.m. to 10:00 p.m. | JAN 01 1995  |
| May through September | 10:00 a.m. to 10:00 p.m.                           | PURSUANT TO 807 KAR 5:011,<br>SECTION 9(1)<br>BY: <u>Jordan C. Neal</u><br>FOR THE PUBLIC SERVICE COMMISSION |

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 400 hours and the energy charge per kWh minus the fuel base per kWh.

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EAST KENTUCKY POWER COOPERATIVE, INC.

Billing Demand

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

| <u>Months</u>      | <u>Hours Applicable for Demand Billing - EST</u>   |
|--------------------|--|
| October thru April | 7:00 a.m. to 12:00 noon<br>5:00 p.m. to 10:00 p.m. |
| May thru September | 10:00 a.m. to 10:00 p.m.                           |

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Christy Stalla*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 19, 1991 DATE EFFECTIVE May 1, 1991

ISSUED BY *Donald R. Norris* TITLE President & General Manager

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EAST KENTUCKY POWER COOPERATIVE

For all Counties Served  
P.S.C. No. 23  
Original Sheet No. 9  
Cancelling P.S.C. No. 22  
Original Sheet No. 9

Section C

Availability

Available to all cooperative associations which are or shall be members of the Seller and which execute Seller-approved contracts with the ultimate consumers. The Electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Applicability

Applicable to cooperative associations and ultimate consumers willing to contract for demand of 500 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

Monthly Rate

|  |            |
|--|------------|
| Demand Charge per kW of Billing Demand | \$5.39     |
| Energy Charge per kWh                  | \$0.020030 |

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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JAN 01 1995

PURSUANT TO 807 KAR 5.011,  
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BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

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Original Sheet No. 9

EAST KENTUCKY POWER COOPERATIVE, INC.

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Section C

Availability

Available to all cooperative associations which are or shall be members of the Seller and which execute Seller-approved contracts with the ultimate consumers. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Applicability

Applicable to cooperative associations and ultimate consumers willing to contract for demands of 1,000 kW or greater with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

Monthly Rate

|  |           |
|--|-----------|
| Demand Charge per kW of Billing Demand | \$5.39    |
| Energy Charge per kW                   | \$0.02365 |

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EFFECTIVE

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ISSUED BY Donald R. Norris TITLE President and General Manager  
Issued by authority of an Order of the Public service Commission of Kentucky  
No. 92-491 Dated April 5, 1993.

BY: Clayton G. Miller  
PUBLIC SERVICE COMMISSION MANAGER

C-1-95

EAST KENTUCKY POWER COOPERATIVE

For all Counties Served  
P.S.C. No. 23  
Original Sheet No. 10  
Cancelling P.S.C. No. 22  
Original Sheet No. 10

Billing Demand

The kilowatt demand shall be greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below-listed hours for each month and adjusted for power factor as provided herein:

| <u>Months</u>         | <u>Hours Applicable for Demand Billing - EST</u>   | PUBLIC SERVICE COMMISSION<br>OF KENTUCKY<br>EFFECTIVE |
|-----------------------|--|---|
| October through April | 7:00 a.m. to 12:00 noon<br>5:00 p.m. to 10:00 p.m. | JAN 01 1995   |
| May through September | 10:00 a.m. to 10:00 p.m.                           | PURSUANT TO 807 KAR 5:011,<br>SECTION 9 (1)           |

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh minus the fuel base per kWh.

DATE OF ISSUE October 3, 1994 DATE EFFECTIVE January 1, 1995

ISSUED BY R. M. Volk TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No.      Dated

C7-95

EAST KENTUCKY POWER COOPERATIVE, INC.

For All Counties Served  
P.S.C. No. 22  
Original Sheet No. 10  
Cancelling P.S.C. No. 21  
Original Sheet No. 10

Billing Demand

The kilowatt demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below-listed hours for each month and adjusted for power factor as provided herein:

| <u>Months</u>      | <u>Hours Applicable for Demand Billing - EST</u>   |
|--------------------|--|
| October thru April | 7:00 a.m. to 12:00 noon<br>5:00 p.m. to 10:00 p.m. |
| May thru September | 10:00 a.m. to 10:00 p.m.                           |

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kwh.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 6:011,  
SECTION 9 (1)

BY: *Shirley D. ...*  
PUBLIC SERVICE COMMISSION MANAGER  
May 1, 1991

DATE OF ISSUE April 19, 1991      DATE EFFECTIVE May 1, 1991  
 ISSUED BY *Donald R. Morris*      TITLE President & General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 90-361 Dated April 3, 1991.

*C-1-95*

EAST KENTUCKY POWER COOPERATIVE

For all Counties Served  
P.S.C. No. 23  
Original Sheet No. 11  
Cancelling P.S.C. No. 22  
Original Sheet No. 11

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Section D

This section reserved for Interruptible Service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

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DATE OF ISSUE October 3, 1994 DATE EFFECTIVE January 1, 1995

ISSUED BY Ray M. Pack TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
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C 3-95

EAST KENTUCKY POWER COOPERATIVE, INC.

For All Counties Served  
P.S.C. No. 22  
Original Sheet No. 11  
Cancelling P.S.C. No. 21  
Original Sheet No. 11

Section D

This section is not currently used.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Sharon Miller*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 19, 1991      DATE EFFECTIVE May 1, 1991  
ISSUED BY *Donald R. Lewis*      TITLE President & General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 90-361 Dated April 3, 1991.

*C 1-95*

EAST KENTUCKY POWER COOPERATIVE

For all Counties Served  
P.S.C. No. 23  
Original Sheet No. 11.A  
Cancelling P.S.C. No. 22  
Original Sheet No. 11.A

Section D  
Interruptible Service

Standard Rider

This Interruptible Rate is a rider to Rate Sections A, B, C, and E.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Applicable

In all territory served by the Cooperative.

MAR 14 1995

Availability of Service

This schedule shall be made available at any load center, to any member cooperative where an ultimate customer will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

Monthly Rate

A monthly demand credit per kW is based on the following matrix:

ANNUAL HOURS OF INTERRUPTION

| <u>NOTICE<br/>MINUTES</u> | <u>200</u> | <u>300</u> | <u>400</u> |
|---------------------------|------------|------------|------------|
| 10                        | \$2.70     | \$3.15     | \$3.60     |
| 60                        | \$2.25     | \$2.70     | \$3.15     |

DATE OF ISSUE February 14, 1995

DATE EFFECTIVE March 14, 1995

ISSUED BY Ray M. Galk

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No.                      Dated

C7-95

P.S.C. No. 23  
Original Sheet No. 11.B  
Cancelling P.S.C. No. 22  
Original Sheet No. 11.B

EAST KENTUCKY POWER COOPERATIVE

Determination of Measured Load - Billing Demand

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen consecutive minute period during the below listed hours:

| <u>MONTHS</u>         | <u>HOURS APPLICABLE FOR DEMAND</u>                 |
|-----------------------|--|
| October through April | <u>BILLING - E.S.T.</u><br>7:00 a.m. to 12:00 noon |
|                       | 5:00 p.m. to 10:00 p.m.                            |
| May through September | 10:00 a.m. to 10:00 p.m.                           |

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

Conditions of Service for Customer Contract

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
2. The Cooperative will endeavor to provide the Customer as much advance notice as possible of the interruption of service. However, the Customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperatives "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 14 1995

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 14, 1995

DATE EFFECTIVE March 14, 1995

ISSUED BY Roy M. Falk

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No.                      Dated

C 7-95

For all Counties Served  
P.S.C. No. 23  
Original Sheet No. 11.C  
Cancelling P.S.C. No. 22  
Original Sheet No. 11.C

EAST KENTUCKY POWER COOPERATIVE

Conditions of Service (con't)

- 4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
- 5. The Customer shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Customer's premises, required for interruptible service.
- 6. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
- 7. The Fuel Adjustment Clause, as specified in the General Wholesale Power Rate Schedule is applicable.

Calculation of Monthly Bill

The monthly bill is calculated on the following basis:

- A. Sum of metering point charge and substation charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate-plus
- C. Interruptible billing demand in kW multiplied by interruptible rate - plus
- D. Energy usage in kWh multiplied by the energy rate.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
MAR 14 1995  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 14, 1995

DATE EFFECTIVE March 14, 1995

ISSUED BY

Ray M. Park

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No.                      Dated

C-7-95

For all Counties Served  
P.S.C. No. 23  
Original Sheet No. 11.D  
Cancelling P.S.C. No. 22  
Original Sheet No. 11.D

EAST KENTUCKY POWER COOPERATIVE

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Number and Duration of Interruptions

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour period. No interruption shall last more than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour period. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.

Charge for Failure to Interrupt

If customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 14 1995

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 14, 1995

DATE EFFECTIVE March 14, 1995

ISSUED BY Kay M. Palk TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No.                      Dated

C 7-95

EAST KENTUCKY POWER COOPERATIVE

For all Counties Served  
P.S.C. No. 23  
Original Sheet No. 12  
Cancelling P.S.C. No. 22  
Original Sheet No. 12

Section E

Availability

Available to all cooperative associations which are or shall be members of the Seller. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Applicability

Applicable to all power usage at the load center not subject to the provisions of Section B and C of this tariff.

Monthly Rate - Per Load Center

|  |            |
|--|------------|
| Demand Charge per kW of Billing Demand | \$7.06     |
| Energy Charge per kWh                  |            |
| On-Peak                                | \$0.023558 |
| Off Peak                               | \$0.018020 |

On-peak and off-peak hours are the same as specified under "Billing Demand (Original Sheet No. 13).

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

| <u>Months</u>         | <u>Off-Peak Hours - E.S.T.</u>                     |
|-----------------------|--|
| October through April | 12:00 noon to 5:00 p.m.<br>10:00 p.m. to 7:00 a.m. |
| May through September | 10:00 p.m. to 10:00 a.m.                           |

JAN 01 1995

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE October 3, 1994 DATE EFFECTIVE January 1, 1995

ISSUED BY [Signature] TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No.      Dated

C7-95

For All Counties Served  
P.S.C. No. 22  
Revised Sheet No. 12  
Cancelling P.S.C. No. 22  
Original Sheet No. 12

EAST KENTUCKY POWER COOPERATIVE, INC.

Section E

Availability

Available to all cooperative associations which are or shall be members of the Seller. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Applicability

Applicable to all power usage at the load center not subject to the provisions of Section B and C of this tariff.

Monthly Rate - Per Load Center

|  |           |
|--|-----------|
| Demand Charge per kW of Billing Demand   | \$4.34    |
| Energy Charge per kWh -                  |           |
| First 425 hours per kW of Billing Demand | \$0.03154 |
| All Additional kWh                       | \$0.02365 |

Marketing Rate

A special marketing rate equal to 80% of the second step in the above listed energy rate is available for specific marketing programs. The wholesale power marketing rate applies only to marketing programs expressly approved by the Kentucky Public Service Commission and EKPC's Board of Directors. This marketing rate is only applicable during the below listed off-peak hours:

| <u>Months</u>         | <u>Off-Peak Hours - EST</u>                        |
|-----------------------|--|
| October through April | 12:00 noon to 5:00 p.m.<br>10:00 p.m. to 7:00 a.m. |
| May through September | 10:00 p.m. to 10:00 a.m.                           |

See sheet 13 for listing of approved programs.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

DATE OF ISSUE April 23, 1993 \* DATE EFFECTIVE PURSUANT TO 807 KAR 5:011.  
ISSUED BY Donald R. Norris TITLE President and General Manager SECTION 9 (1)  
Issued by authority of an Order of the Public Service Commission of Kentucky  
No. 92-491 Dated April 5, 1993. PUBLIC SERVICE COMMISSION MANAGER

C-1-95

EAST KENTUCKY POWER COOPERATIVE

For all Counties Served  
P.S.C. No. 23  
Original Sheet No. 13  
Cancelling P.S.C. No. 22  
Original Sheet No. 13

Billing Demand

The billing demand (kilowatt demand) is based on EKPC's system peak demand (coincident peak) which is the highest average rate at which energy is used during any fifteen-minute interval in the below-listed hours for each month and adjusted for power factor as provided herein:

| <u>Months</u>         | <u>Hours Applicable for Demand Billing - E.S.T.</u> |
|-----------------------|---|
| October through April | 7:00 a.m. to 12:00 noon<br>5:00 p.m. to 10:00 p.m.  |
| May through September | 10:00 a.m. to 10:00 p.m.                            |

Billing demand applicable to this section is equal to the load center's contribution to EKPC's system peak demand minus the actual demands of Section B and Section C participants coincident with EKPC's system peak demand.

Billing Energy

Billing energy applicable to this section is equal to the total energy provided at the load center minus the actual energy provided to Section B and Section C participants. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE October 3, 1994 DATE EFFECTIVE January 1, 1995

ISSUED BY Roy M. Balk TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No.          Dated

C 7-95

EAST KENTUCKY POWER COOPERATIVE, INC.

For All Counties Served  
P.S.C. No. 22  
Original Sheet No. 13  
Cancelling P.S.C. No. 21  
Original Sheet No. 13

Approved Marketing Programs:

| <u>Program</u>                               | <u>KPSC<br/>Case No.</u> | <u>Date</u>   |
|--|--------------------------|---------------|
| 1. Electric Thermal Storage<br>(ETS) Devices | 10281                    | Sept. 8, 1988 |

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE:

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Shaw Delle  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 19, 1991 DATE EFFECTIVE May 1, 1991

ISSUED BY Donald R. Norris TITLE President & General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 90-361 Dated April 3, 1991.

C1-95

EAST KENTUCKY POWER COOPERATIVE

P.S.C. No. 23  
Original Sheet No. 14  
Cancelling P.S.C. No. 22  
Original Sheet No.

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Section E

This section reserved for Standby Service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

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DATE OF ISSUE October 3, 1994 DATE EFFECTIVE January 1, 1995

ISSUED BY *Ray M. Hall* TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No.      Dated

*C-7-95*

EAST KENTUCKY POWER COOPERATIVE, INC.

For All Counties Served  
P.S.C. No. 22  
Original Sheet No. 14  
Cancelling P.S.C. No. 21  
Original Sheet No. 14

Billing Demand

The peak demand (kilowatt demand) at each load center is the highest average rate at which energy is used during any fifteen-minute interval in the below-listed hours for each month and adjusted for power factor as provided herein:

| <u>Months</u>         | <u>Hours Applicable for Demand Billing - EST</u>   |
|-----------------------|--|
| October through April | 7:00 a.m. to 12:00 noon<br>5:00 p.m. to 10:00 p.m. |
| May through September | 10:00 a.m. to 10:00 p.m.                           |

Billing demand applicable to this section is equal to the load center's peak demand minus the actual demands of Section B and Section C participants coincident with the load center's peak demand.

Billing Energy

Billing energy applicable to this section is equal to the total energy provided at the load center minus the actual energy provided to Section B and Section C participants.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Sharon Helle  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 19, 1991 DATE EFFECTIVE May 1, 1991

ISSUED BY Wendell Norris TITLE President & General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 90-361 Dated April 3, 1991.

C-1-95





